

Table 12. Underground Natural Gas Storage - Storage Fields Other than Salt Caverns, 1994-2000

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Non-Salt Cavern Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
1994 Total^a	4,317	2,536	6,853	—	—	2,654	2,385	-269
1995 Total^a	4,290	2,082	6,371	-455	-17.9	2,372	2,774	403
1996 Total^a	4,277	2,087	6,364	6	0.3	2,647	2,665	18
1997 Total^a	4,283	2,092	6,375	4	0.2	2,533	2,551	18
1998								
January	4,281	1,643	5,923	203	14.2	51	507	456
February	4,276	1,357	5,633	267	24.5	57	344	287
March	4,274	1,119	5,393	184	19.8	113	353	240
April	4,271	1,306	5,576	312	31.5	250	68	-182
May	4,272	1,691	5,963	398	30.9	407	20	-387
June	4,269	2,030	6,300	378	23.0	358	29	-329
July	4,312	2,337	6,649	385	19.8	345	36	-309
August	4,274	2,606	6,880	332	14.7	312	37	-275
September	4,273	2,844	7,118	247	9.6	274	41	-233
October	4,275	3,076	7,350	280	10.1	263	34	-229
November	4,276	3,036	7,313	430	16.6	114	150	36
December	4,259	2,626	6,884	532	25.5	64	485	421
Total	—	—	—	—	—	2,608	2,103	-504
1999								
January	^R 4,264	^R 1,991	^R 6,255	^R 348	^R 21.2	^R 39	^R 643	^R 604
February	^R 4,262	^R 1,669	^R 5,931	^R 311	^R 22.9	47	^R 364	^R 317
March	^R 4,316	^R 1,338	^R 5,654	^R 219	^R 19.5	^R 69	^R 358	289
April	^R 4,314	^R 1,417	^R 5,731	^R 112	^R 8.6	^R 182	^R 101	-81
May	^R 4,305	^R 1,740	^R 6,045	^R 49	^R 2.9	^R 352	^R 32	^R -319
June	^R 4,305	^R 2,047	^R 6,352	^R 17	^R 0.8	^R 327	^R 26	^R -301
July	^R 4,305	^R 2,284	^R 6,588	^R 46	^R 2.3	^R 282	^R 56	^R -226
August	^R 4,302	^R 2,508	^R 6,810	^R 98	^R 3.8	^R 288	^R 74	^R -214
September	^R 4,302	^R 2,811	^R 7,114	^R 33	^R 1.2	^R 334	29	^R -305
October	^R 4,303	^R 2,958	^R 7,261	^R 117	^R 3.8	^R 224	^R 71	^R -153
November	^R 4,313	^R 2,949	^R 7,261	^R 88	^R -2.9	^R 151	^R 187	^R 36
December	^R 4,314	^R 2,423	^R 6,738	^R 202	^R -7.7	^R 44	^R 571	^R 527
Total	—	—	—	—	—	^R2,338	^R2,512	^R175
2000								
January	4,295	1,649	5,944	-361	-17.9	33	779	746
February	4,302	1,234	5,537	-480	-28.0	55	511	455
March	4,295	1,080	5,375	-282	-20.7	109	274	166
April	4,293	1,110	5,403	-326	-22.7	156	126	-30
May	4,285	1,349	5,635	-403	-23.0	280	51	-229
June	4,284	1,617	5,902	-437	-21.3	312	52	-260
July	4,284	1,899	6,183	-397	-17.3	338	56	-282
August	4,283	2,101	6,384	-428	-16.9	275	73	-202
September	4,283	2,372	6,655	-439	-15.6	324	54	-270

^a Total as of December 31.^R Revised Data.

— Not Applicable.

Notes: Data for 1994 through 1999 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 7 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the

quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."